**Appendix 5: Special conditions for the grid connection**

This appendix sets out special conditions for the grid connection.

**Special conditions for the grid connection**

*Special conditions for the grid connection can be described here, for example:*

1. *Grid connection with reduced power output.*
2. *Temporary grid connection.*
3. *Special operating conditions for the public electricity supply grid.*
4. *Any other information.*

**Content of and process for request for derogation from the technical requirements**

If the Facility Owner considers it necessary to apply for a derogation from one or more technical requirements stipulated pursuant to NC RfG, the process of the regulation must be followed. It is summarised below.

Content of a request for derogation from a requirement

1. Information on the Facility Owner.
2. Description of the facility/facilities for which a derogation is sought.
3. Reference to the requirements for which a derogation is sought.
4. Detailed description of the derogation.
5. Detailed description of the grounds for the derogation as well as a cost-benefit analysis.
6. Documentation that the derogation has no negative impact on cross-border trade.

Process for a request for derogation from a requirement

* The Distribution System Operator must confirm that the request for a derogation is complete within two weeks of receipt of the request.
* The request and the cost-benefit analysis are assessed by the Distribution System Operator in cooperation with the TSO and adjacent Distribution System Operator.
* In the case of a C/D facility connected to a distribution grid, the Distribution System Operator’s assessment of the request must be accompanied by an assessment of the request by the TSO. The TSO must complete the assessment within two months, starting on the date when the Distribution System Operator contacted the TSO.
* The Distribution System Operator must submit the request and the assessments of it to the Danish Utility Regulator within six months of receipt.
  + This time limit may be extended by one month if the Distribution System Operator needs more information from the facility owner and by two months if the Distribution System Operator has asked the TSO for an assessment of the request.
* The Danish Utility Regulator must submit its decision on the request within six months.
  + This time limit may be extended by three months if the Danish Utility Regulator requests more information from the facility owner or other parties.
* The Facility Owner must submit additional information to the Danish Utility Regulator within two months, counted from the date the Facility Owner receives the request for information.
* The Danish Utility Regulator notifies the Facility Owner, the Distribution System Operator and the TSO of its decision on the request.